



GARY R. HERBERT

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State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Inspection Report

Permit Number:	C0070033
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, August 23, 2011
Start Date/Time:	8/23/2011 8:10:00 AM
End Date/Time:	8/23/2011 9:15:00 AM
Last Inspection:	Tuesday, May 10, 2011

Inspector: Pete Hess

Weather: Clear, cool, 70's

InspectionID Report Number: 2838

Accepted by:

*Sent to Permittee
9/14/2011 @ 11AM
PHH*

Permittee: **INTERMOUNTAIN POWER AGENCY**

Operator: **AMERICA WEST RESOURCES, INC.**

Site: **WILDCAT LOADOUT**

Address: **3266 SOUTH 125 WEST, PRICE UT 84501**

County: **CARBON**

Permit Type: **PERMANENT COAL PROGRAM**

Permit Status: **ACTIVE**

Current Acreages

100.00	Total Permitted
78.45	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- ☒ Federal
☐ State
☐ County
☐ Fee
☐ Other

Types of Operations

- ☐ Underground
☐ Surface
☒ Loadout
☒ Processing
☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The new Permit contains two Special Conditions in Attachment "A". The first condition is that all required quarterly water monitoring data must be submitted in an electronic form through the Division's electronic data base. The second condition is that Intermountain Power must submit revised ownership and control (Chapter 1) information for insertion into the mining and reclamation plan within 60 days of permit issuance (June 27, 2011).

This condition is pending as of the date of this report.

This site went into temporary cessation on September 10, 2010. The permit transfer was completed 6/27. The new Operator has only been on site about 1 and 1/2 weeks.

Inspector's Signature:

Pete Hess

Pete Hess,

Inspector ID Number: 46

Date

Tuesday, August 23, 2011

Note: This inspection report is not valid unless it is signed by the Division Director or a designated representative of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov



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Inspection Continuation Sheet

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The Division completed the permit transfer process from UtahAmerican Energy, Inc., to the Intermountain Power Agency on June 27, 2011. Mr. James Hewlett is the Resident Agent for IPA.

2. Signs and Markers

The Operator of the site, Hidden Splendor Resources, has installed new Permittee (Intermountain Power Agency) identification signs at the truck entrance gate on the east side, as well as at the scale house entrance (east side of tracks) and at the west side entrance. The new signs contain the required information mandated under R645-301-521.243 for both the Permittee and the Operator.

4.a Hydrologic Balance: Diversions

Several of the diversions at the site need maintenance work, including re-defining and weed removal. The Operator had personnel working on removing weeds from ditches this day. Mr. Dimick has requested that a back hoe and a road grader be placed at the site for R645 compliance work. As observed this day, the culvert identified as C-10 (connects main stock pile area to ditch on road by Pond "B") has blown out from the inlet to the outlet and needs repair work. Also ditch DD-8, which parallels the access road to the permanent impoundment was observed to be blocked in two areas from sediment laden runoff reporting off the hill above it. Mr. Dimick is aware that most of the drainage controls at the site are in need of maintenance after the 10 month temporary cessation period.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Ponds A, B, C, D, and E all contained some water. The half-round inlet on the NE corner of pond "F" had some weed buildup, which in-turn trapped coal fines within the culvert. Mr. Dimick agreed to clean the inlet culvert. No other compliance issues were identified with any other ponds.

4.d Hydrologic Balance: Water Monitoring

The DOGM electronic water monitoring data base has had UPDES information for the six Wildcat outfalls inserted and uploaded to the permanent information for the 2nd Quarter of 2011. All outfalls were reported as "no flow" for each of the three months monitored for the second quarter.

5. Explosives

Although a new Permittee is in place at this site, to date, no explosive or detonator magazines have been installed.

7. Coal Mine Waste, Refuse Piles, Impoundments

Mr. Dimick notified the Division that Mr. Tom Paluso, P.E., employed by Environmental Industrial Services, Helper, Utah will perform the required quarterly P.E. inspections of the waste rock pile as well as the annual impoundment certifications for the site.

9. Protection of Fish, Wildlife and Related Environmental Issues

No wildlife was observed during today's inspection.

15. Cessation of Operations

The new Operator has received some coal at the site, and this is being placed at the main stockpile area.

18. Support Facilities, Utility Installations

The Division observed that the electrical substation at this site had been re-activated on or about August 15, 2011.